



**ADDENDUM TO CABAZON TRIBAL UTILITY AUTHORITY'S
REQUEST FOR PROPOSALS
FOR
DESIGN-BUILD (TURNKEY) - 2 MW GENERATING PLANT
ADDENDUM NO. 1**

Addendum Date: December 9, 2020

Purpose: This addendum supplements, amends, and takes precedence over the original Request for Proposals (RFP) and shall be taken into account when preparing the proposal and shall become part of the contract documents. Respondents shall review the Addendum work and requirements in detail and incorporate any effects the Addendum may have in their contract scope and proposal.

Note: All requirements of the RFP documents remain unchanged except as cited herein.

Item No. 01:	Respondent's Questions
Attached. Respondent questions and CTUA responses have been attached.	

Acknowledgement: **Respondents must acknowledge** receipt of this Addendum by signing in the space provided below. Respondents should submit each addendum's acknowledgement signature page and attach each one to the Proposal. Failure to do so may result in rejection and disqualification of the Proposal.

Authorized Signature: _____ Date: _____

Company: _____

No.	Question	Response
01	Given the state stay at home orders that have gone out, would we be allowed to have an electronic signature, rather than actual "signed in ink" signature, from the person having authority to bind the Respondent?	Electronic Signatures <u>will be Accepted.</u>
02	Could you provide the gas pressure, available volume and tie-in connection point at or near the site?	Less than 45lbs, which should require a compressor system for operating purposes. Refer to page 25 of the RFP Site location map for tie-in connection point.
03	Continuous Emissions Monitoring System (CEMS) Requirement - The RFP indicates that a CEMS is required. Our permit consultant, Yorke Engineering advised that SCAQMD does require Capstones to be permitted but does not require CEMS.	The <u>CEMS is required</u> for this project.
04	If we determine the generators require inlet cooling to meet Cabazon's power output requirements, please advise that a chilled water tie-in point at the existing central plant will be available or Cabazon wishes the bidders to include a stand-alone chiller plant to serve that need.	There is not a tie-in point for chilled water.
05	You have specifically identified gas turbines as the equipment of choice in the RFQ. Would you consider gas engines in the same MW capacity?	The gas turbine is preferred but all technologies/ proposals will be considered.
06	Is there a preference in utilizing smaller micro gas turbines (in the 300 kw to 500 kw range) therefore having several units in operation or are you open to having one unit of 2 MW or two units of 1 MW?	The RFP suggest 2 1mW units for the first phase.
07	We are assuming that at some point you would like to utilize the waste heat for combined heat and power/cooling purposes? If so, do you know when you would consider adding Heat Recovery Steam Generation equipment?	The system should accommodate the ability to connect when the load provides the opportunity.